

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 401,158	—	673,187	-13,296	-200,545	8,531	0	851,972	1	0	752,648
Natural Gas Liquids and LRGs	136,134	47,985	8,471	—	-5,716	-23,866	—	24,683	7,481	178,576	46,150
Pentanes Plus	19,957	—	4,802	—	-189	-1,097	—	11,752	0	13,915	4,542
Liquefied Petroleum Gases	116,177	47,985	3,669	—	-5,527	-22,769	—	12,931	7,481	164,661	41,608
Ethane/Ethylene	51,921	1,874	0	—	13,134	-5,330	—	0	0	72,259	15,246
Propane/Propylene	40,078	40,998	689	—	-18,309	-12,928	—	0	6,559	69,825	13,135
Normal Butane/Butylene	6,581	4,780	2,313	—	377	-3,560	—	5,317	923	11,371	10,038
Isobutane/Isobutylene	17,597	333	667	—	-729	-951	—	7,614	0	11,205	3,189
Other Liquids	15,723	—	28,779	—	-17,394	7,965	—	14,496	4,686	-39	66,635
Other Hydrocarbons/Oxygenates	17,004	—	25	—	0	1,495	—	13,397	2,137	0	6,006
Unfinished Oils	—	—	25,120	—	280	3,733	—	21,707	0	-40	42,523
Motor Gasoline Blend. Comp.	-1,281	—	3,634	—	-17,674	2,738	—	-20,608	2,549	0	18,087
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	0	0	1	19
Finished Petroleum Products	1,445	902,786	29,345	—	-437,172	-12,431	—	—	79,896	428,938	115,224
Finished Motor Gasoline	1,445	404,925	2,576	—	-240,372	-4,927	—	—	13,920	159,580	43,198
Reformulated	—	71,842	621	—	-35,277	-906	—	—	277	37,815	9,166
Oxygenated	1,637	1,999	0	—	0	0	—	—	1	3,635	0
Other	-192	331,084	1,955	—	-205,095	-4,021	—	—	13,643	118,130	34,032
Finished Aviation Gasoline	—	902	0	—	-441	-17	—	—	0	478	410
Jet Fuel	—	88,345	253	—	-73,176	-898	—	—	3,486	12,834	12,246
Naphtha-Type	—	0	0	—	0	0	—	—	732	-732	0
Kerosene-Type	—	88,345	253	—	-73,176	-898	—	—	2,754	13,566	12,246
Kerosene	—	3,761	0	—	-72	5	—	—	13	3,671	709
Distillate Fuel Oil	—	202,838	13	—	-116,066	-5,870	—	—	10,514	82,141	26,106
0.05 percent sulfur and under	—	146,352	3	—	-79,091	-3,807	—	—	6,351	64,720	18,601
Greater than 0.05 percent sulfur ...	—	56,486	10	—	-36,975	-2,063	—	—	4,163	17,421	7,505
Residual Fuel Oil	—	36,173	3,824	—	-1,763	610	—	—	18,576	19,048	11,981
Petrochemical Feedstocks ^e	—	42,724	21,108	—	128	547	—	—	0	63,413	3,197
Special Naphthas	—	4,283	470	—	-189	-171	—	—	1,095	3,640	1,410
Lubricants	—	12,650	19	—	-3,595	-2,198	—	—	3,137	8,135	4,956
Waxes	—	1,179	31	—	0	-72	—	—	146	1,136	522
Petroleum Coke	—	48,764	911	—	0	-57	—	—	28,703	21,029	4,960
Asphalt and Road Oil	—	13,975	140	—	-1,605	667	—	—	300	11,543	5,075
Still Gas	—	37,565	0	—	0	0	—	—	0	37,565	0
Miscellaneous Products	—	4,702	0	—	-21	-50	—	—	5	4,726	454
Total	554,459	950,771	739,782	-13,296	-660,827	-19,801	0	891,151	92,064	607,475	980,657

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."